DISTRIBUTED ENERGY/ENERGY FROM WASTE USING FUEL CELLS

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BIOMASS AND ENERGY FOR THE CREAT I AKES



But First a Crash Course on Fuel Cells

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A Sample of Types of Fuel Cells

- Proton Exchange Membrane (PEM, SPE(TM), PEFC)
 - Hydrogen Air
 - Direct Methanol Air
- Solid Oxide (SOFC)
- Molten Carbonate (MCFC, Direct Fuel Cell, DFC)
- Phosphoric Acid (PAFC)
- Alkaline (AFC)



PEM Fuel Cells: Forklift Truck Battery Replacement

Fuel cell powered material handling equipment for large warehouse operations have already shown a cost benefit

Convenient hydrogen

refuelling



WalMart successfully field tested General Hydrogen forklifts

Two units field tested at GM and Fedex.

GM have shown there is a real cost benefit of using Hydrogenics fuel cell forklift trucks instead of battery power forklift trucks.



PEM Fuel Cells: Backup Power Systems



20 minutes







Hydrogenics Awarded
Supply Agreement
From American Power
Conversion to Deliver
Up to 500 Fuel Cell
Power Modules for
Backup Power
Applications

For e-commerce systems in urban centres this is the only practical power backup option



Honda Clarity FCX



Honda engineers estimated three years ago that its previous fuel-cell cars cost more than \$1 million to build.

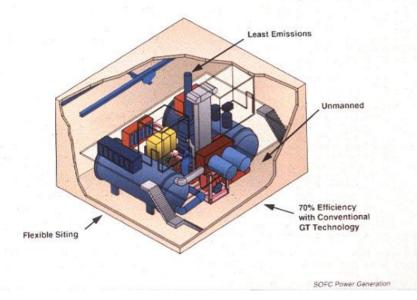
Duleep, who completed a fuel-cell vehicle study this year for the U.S. Department of Energy, believes Honda has cut its production costs to between \$120,000 and \$140,000 per vehicle.





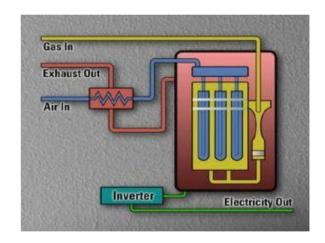
Solid Oxide Fuel Cells: Stationay Power

5 MW SOFC/GT Power Plant Layout



•Five megawatt combined fuel cell / gas turbine power plant.

•Five kilowatt residential SOFC system



Waste heat at 1000°C Low cost ceramic and non-noble metal materials Nat. gas/methane fuelled



Molten Carbonate / Direct Fuel Cell: Stationary Power

- Also well suited for distributed power market.
- High fuel-to-electricity efficiencies.
- Internal reforming = directly consume nat.
 gas / methane
- 650°C(1200°F) and atmospheric pressure = good quality waste heat.



Molten Carbonate



300 kW





1.5 MW



Phosphoric Acid: Small Stationary

200 kW palletized systems





A carbohydrate economy?

 The most common energy currency on the planet, used by virtually every living thing, is the carbohydrate.

Carbon is constantly recycled and is kept in

balance in the system





Switchgrass

Fast rotation willow trees



Sources of Biomass

- Waste streams of carbohydrates
 - landfill
 - waste water treatment plants
 - wood waste
 - agricultural waste
 - other
- Virgin biomass
 - wood
 - grasses
 - not corn!!



Landfill Gas

- Approximately 55 million metric tons of carbon equivalent are released into the air each year by landfills
- More than 340 landfill-gas-to-energy sites in the US
- Typically use large reciprocating engines for combined heat and power systems
- Low methane concentration landfill gas often cannot be used for combustion engines but can still be used with fuel cells



Waste Water Treatment Plants

- Anaerobic Digestion generates high quality fuel (>50 vol% methane)
- Easily accessible and collection costs prepaid
- Methane is 23 times more powerful GHG than CO₂
- WWTP gas fuel cells systems would only supply a small fraction of our energy needs but would stop a significant amount of GHG emissions



Average WWTP ADG Composition (from available data in Ontario)

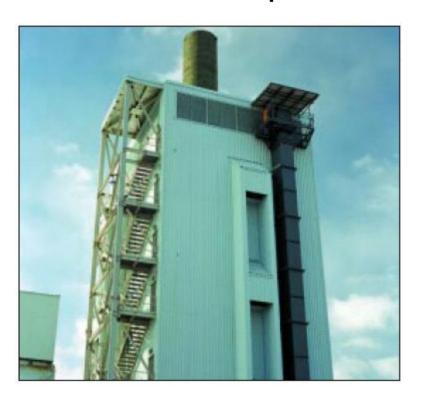
Compound		
Methane (CH ₄)	%	60.8
Carbon Dioxide (CO ₂)	%	34.8
Hydrogen Sulphide (H ₂ S)	ppm	570
Oxygen (O ₂)	%	1.5
Nitrogen (N ₂)	%	2.4
Moisture (H ₂ O)	%	0.01
Carbon Monoxide (CO)	ppm	< 100
Hydrogen (H ₂)	ppm	< 100
Silicon Compounds	ppm	0 - 2500

I.R. Wheeldon, C. Caners and K. Karan, Conference Proc BIOCAP, First National Conference, Ottawa, February 2005. www.biocap.ca/images/pdfs/conferencePosters/Wheeldon_I_P1.pdf.



Wood Waste

- Relatively large gasifiers already in operation
- Often located in remote locations where distributed power is needed



	Pilot Data	McNeil Data
H ₂	17.5	18.0
CO	50.0	47.0
CO ₂	9.4	14.3
CH₄	15.5	14.9
C ₂ H ₄	6.0	4.7
C ₂ H ₆	1.1	1.1
HHV (MJ/Nm³)	18.5	16.8

Comparision of McNeil Gasifier Gas Composition to Battelle Pilot Data [Paisley *et al.*, 2000]





Agricultural Waste

- Farm-based anaerobic digesters
- In 2002, 40 farm digester to energy projects in the US prevented 124,000 metric tonnes of CO₂ emission
 - 9 swine, 29 dairy, 2 poultry farms
- Commercial anaerobic digesters for farms are already available



Technical Feasibility of Biogas Fuelled Fuel Cells

- Numerous demonstrations have already proven the technical feasibility
 - phosphoric acid fuel cell (PAFC) on landfill gas
 - PAFC on waste water treatment gas (WWTG)
 - molten carbonate fuel cell (MCFC) on WWTG
 - solid oxide fuel cell (SOFC) on AD gas
- Most technical problems have been overcome
 - wide array of contaminants to clean up
 - high degree of variability in fuel quality



PAFC Demonstrations

- UTC Fuel Cells PC-25 currently in operation
 - Eight PC-25 systems in New York City (first in 1997)
 - One PC-25 in Köln-Rodenkirchen, Germany



- Portland, Oregon

200-kilowatt PC25 that converts anaerobic digester gas generated by the wastewater treatment facility into usable heat and electricity for the facility.



RWE Installation Rodenkirchen

Digester Gas (ADG)



PC25C Fuel Cell in the WWTP Rodenkirchen

Tech Data - Overview

Fuel Cell Type	PAFC / PC25C
Manufacturer	UTC Fuel Cells
	(formerly ONSI)

Power Output	200 kW	
Usable Heat	225 kW	

Electrical Efficiency	37%	
Thermal Efficiency	45%	

Size and Weight	5,5 m x 3 m x 3 m
	ca. 20 t

Stahl, Knut - Experiences from the PAFC Operation with Sewage Gas 3rd BFC Net Workshop Jan. 2005. http://www.bfcnet.info Downloads.



Performance Verification Report – PAFC

Results of 30 day test program for a PC25C Operated by NY Power Authority May - June 2004

Test Condition	Electric Gener		Heat Prod'n Performance		Potential CHP
(Power Setpoint) (kW)	Power Del'd (kW)	Effic (%)	Heat Produced (kW)	Effic (%)	Effic (%)
200	193.1	36.8	298.3	56.9	93.8
150	152.3	38.2	205.2	51.5	89.8
100	101.5	37.4	140.1	51.7	89.0

Greenhouse Gas Technology Center, EPA, Environmental Technology Verification Report, September 2004, www.sri-rtp.com/PC25_VR_final.pdf.



MCFC System on Wastewater Treatment Gas



May 4, 2005 News Release

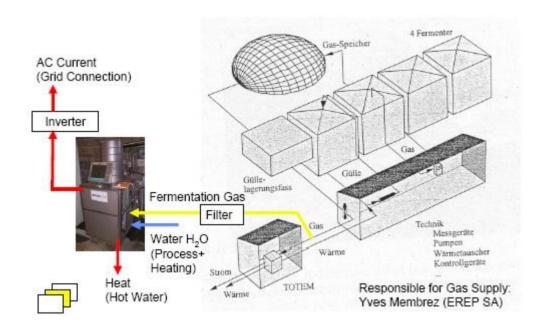
King County
earns national
environmental
award for
generating
electricity from
waste water
treatment plant
methane gas

1 Megawatt



SOFC Demonstrations

- Limited number of installations
 - 1 kW experimental demonstration on fermentation gas



Implementation of SOFC system into biogas plant CHABLOZ in Lully

http://www.bfcnet.info/downloads/Jenne.pdf



Technical Challenges

Gas Clean Up

- Contaminant removal requirements are highly dependent on type of fuel cell used and the type of biomass. H₂S, organic acids, siloxanes, alkali metals, halogens.
- PAFC clean up system has been successfully demonstrated and a performance verification report published.
- PAFC more sensitive to poisons than SOFC and MCFC

Greenhouse Gas Technology Center, EPA, Environmental Technology Verification Report, UTC Fuel Cells PC25C Power Plant – Gas Processing Unit Performance for Anaerobic Digester Gas, September 2004, www.sri-rtp.com/GPU-VR-final.pdf



WWTP ADG Clean Up Requirements

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Technical Challenges

Gas Clean Up

- H₂S clean up achievable with activated carbon.
 Can be made regenerable
- Frequency of carbon replacement is acceptable for low H₂S concentrations (<100 ppm)
- For higher concentrations a regenerable system with trapping is required (needs work!)
- Siloxanes are a more serious problem!
- In high temperature fuel cells siloxanes form glassy deposits



Technical Challenges

Gas Clean Up – Siloxane Removal



from Applied Filter Technology

- Siloxane removal is one of the more challenging aspects of using landfill or WWTP AD biogas
- Agricultural waste ADG does not contain siloxanes
 - cows don't use cosmetics and conditioner!!



Biogas Fuel Processing

- A fuel processor changes the composition of the biogas so that it can be fed to a fuel cell system to a hydrogen-rich mixture that can be fed to a fuel cell
- The process adds complexity to the system but usually is necessary in order to obtain acceptable fuel cell performance and lifetime.



Biogas Reforming – Technical Challenges

- Diluent and contaminant issues
 - in landfill site methane capture, problems can arise from excessive Nitrogen dilution
 - oxygen contamination can also result in poor reformer performance
- CO₂ Dilution
 - high CO₂ concentrations result in some dry reforming occurring in reformer
 - this can lead to carbon deposition (coking)
 - better catalysts that avoid coking are required



Economics of Biomass Fuelled Fuel Cell Systems: Issues

- Difficult to the predict cost of most fuel cells
- Valuation of carbon credits and assessment of GHG reduction? \$2 - 50 per ton
 - The report found that the volume of credits trade rose 65 per cent year-on-year to over 65 million ton, while the average price paid to offset one ton of CO₂ rose from approximately four to six dollars. (AccountancyAge.com 15 May 2008)
- Duty cycles with large peak demands can dramatically increase cost and reduce efficiency. This has a negative effect the economics.



Valuation of Carbon Credit

100

Even if we do know the value of a carbon credit how do we evaluate the actual GHG reduction

Relative GHG Emissions for Natural Gas and Various Biomethane Fuelled Fuel Cell Power Systems

Nilsson, L.J., and K. Ericsson http://www.bfcnet.info/downloads



Limited Cost Data

- Portland OR reports having spent \$1.3 million for their 200 kW PAFC system
- The mayor of New York City reports that eight 200 kW PAFC systems were installed at a cost of \$13 million. Based on these numbers the average cost per unit is \$1.6 million or \$8000 per kW
- The initial cost of a landfill gas fuelled MCFC system was estimated to be US\$1950-2350 per kW compared to US\$1370 per kW for the gas engine.

Economic Feasibility

- The economics of biomass fuelled fuel-cell systems are still very difficult to assess. Even for PAFC systems that have had a long operating history the predicted cost per kW and the actual cost per kW can differ by a factor of two or three.
- The cost of the fuel cell is also very vague.
- Based on material costs SOFC stacks look very competitive
 - near term projected cost = US\$400 per kW
 - the potential cost reduction with large-volume manufacturing methods is as low as US\$180 per kW.



Conclusions

- Biomass-fuelled fuel cell systems are technically feasible and have been operated for extended periods with good reliability and performance
- Economic feasibility is much more difficult to assess but it appears that costs are too high
 - The impact of carbon credits on the economics of biomass fuelled fuel cell systems may be a significant factor in the near future.
- Utilising waste biomass for power generation will not solve our energy and GHG problems but it can significantly reduce GHG emissions



New York City WWTP Fuel Cell Systems



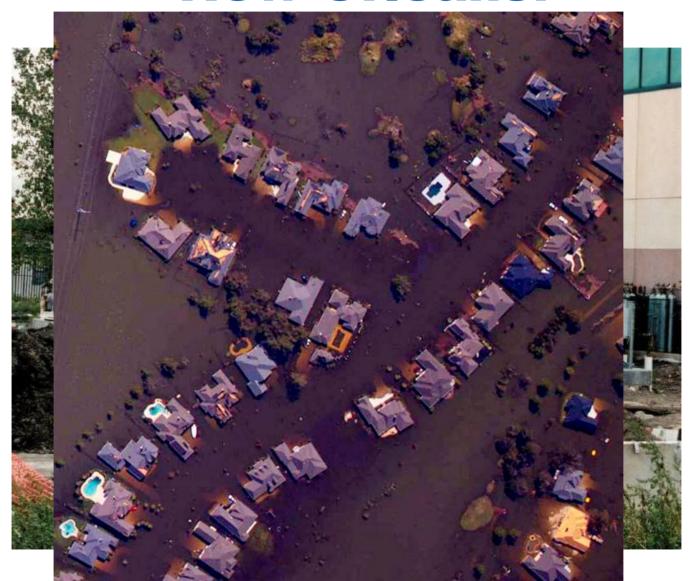


Expensive, but they cost much less than ...





...dealing with disasters like New Orleans!







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