



**Canadian Urban Transit Research & Innovation Consortium (CUTRIC)
Consortium de recherche et d'innovation en transport urbain au Canada (CRITUC)**

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CUTRIC Transportation Innovation Pillars

| | Descriptions (flexible) |
|--|--|
| 1. Alternative (low- and zero-emissions) propulsion systems & fueling systems | <ul style="list-style-type: none"> Battery electric propulsion Fuel cell electric propulsion Compressed/Liquefied/Renewable Natural Gas propulsion |
| 2. Light-weight materials and processes | <ul style="list-style-type: none"> Composites and hybrid structures Light-weight metals Biofibers Processes |
| 3. Autonomous, connected vehicle communications systems | <ul style="list-style-type: none"> Sensors, signals, control systems Artificial intelligence for networked, 'self-healing' systems |
| 4. Cyber- & critical systems security | <ul style="list-style-type: none"> Securitization of component parts, critical systems Vehicles-to-X (V2X) communications |
| 5. Big Data & Analytics | <ul style="list-style-type: none"> Data driven analytic solutions for transportation and transit system optimization and networking Data driven analytic solutions for vehicle-to-grid communications Consumer applications (real-time mobile communications) |



Pan-Ontario Electric Bus Demonstration & Integration Trial

Phase I (2017-2020)

Energy delivery, storage, and optimal pricing for electrified heavy-duty vehicle systems

Project investors & stakeholders



Nova Bus: electric bus solution (Strategy #1)

NOVA BUS



← Time to charge : 5 minutes →



1
POSITIONING
EASY HOOK UP

2
CHARGING
QUICK SETUP

3
LEAVING
HAND FREE



SAFETY / QUALITY / RELIABILITY

ZERO-EMISSION

CHARGING EFFICIENCY

FUEL EFFICIENCY

COST EFFICIENCY

TURN-KEY SOLUTION / SERVICE



- INVERTED PANTOGRAPH
- HIGH GROUND CLEARANCE
- OPEN STANDARD BY

ABB

SIEMENS

CUURIC  **CRITUC**
FASTER • SMARTER • GREENER RAPIDE • INTELLIGENT • VERT

New Flyer: electric bus solutions (Strategy #2)



NEW FLYER

- Leader in Heavy duty Transit Manufacturing since 1930
- Innovator since 1993 with Electric trolleys
- Launch of the Xcelsior XE40 Electric Bus in 2014
- Currently operating in Winnipeg and Chicago
- Pending orders for 2016-2017 totalling 31 XE40 buses



ABB as a pioneer in EV fast charging solutions



ABB DC Charging infrastructure

Active since: 2010

Volume: > 3.000 DC fast chargers installed world wide, biggest installed base of all manufacturers

Regions: Europe, Americas, Africa, Asia, China, Pacific

Standards: CCS-1, CCS-2, GB/T, CHAdeMO, ISO 15118, IEC-61851-23, SAE J1772

Connectivity: Remote management and support, > 99,5% Uptime, global integration with payment systems, RFID, Smartphone, Creditcards and 3rd party IT systems.

Ebus charging experience: Coventry (UK) 2011, Offenback (DE) 2012, Geneva (CH) 2013, Luxembourg (2016), Namur (2016/2017)

Partner und Referenzen im Bereich DC Schnellladen



ABB Group: charging system solutions



Objectives: accelerate adoption & enable localization

ABB supports eBus projects/collaboration in Canada

- Demonstration and deployment of a clean energy technology
- Increase awareness and understanding of the implementation & use of eBus “on route” fast chargers at the city, PU & TA levels
- Data gathering, analysis and sharing to develop local engineering expertise in an fast growing emerging market
- Support actual standardization process of “on route” fast charger technology



- Leverage of ABB expertise and footprint in Canada (50 offices, 4300 employees from coast to coast)
- Prepare mass deployment of the technology across Canada to achieve a real environmental & economic impact

Siemens: charging system solutions

- 11 overhead systems in operation globally, including the first Canadian installation (Montreal).
- 2 additional CSA approved chargers scheduled for completion Dec 2016 as part of the STM Cité Mobilité project.
- First charging system to demonstrate interoperability, charging a Volvo and Solaris bus

(Hamburg, August 2016)



HOCHBAHN

Hamburg | Germany

4 x 300 kW HPC



Stockholm | Sweden

2 x 150 kW HPC



Gothenburg | Sweden

3 x 300 kW HPC



Hallerad | Sweden

1 x 300 kW HPC



Wroclaw | Poland

1 x 300 kW HPC



Montreal | Canada

1 x 450 kW HPC



Siemens: charging system solutions

- Flexible charging solutions; able to provide 150kW, 300kW and 450kW powered chargers
- Fully integrated, CSA approved charging system, adaptable to 600VAC or 480VAC utility feeds.
- Developed for Canadian environment and standards.
- Pioneered the “inverted pantograph” interface and working with the industry to establish charging standards.



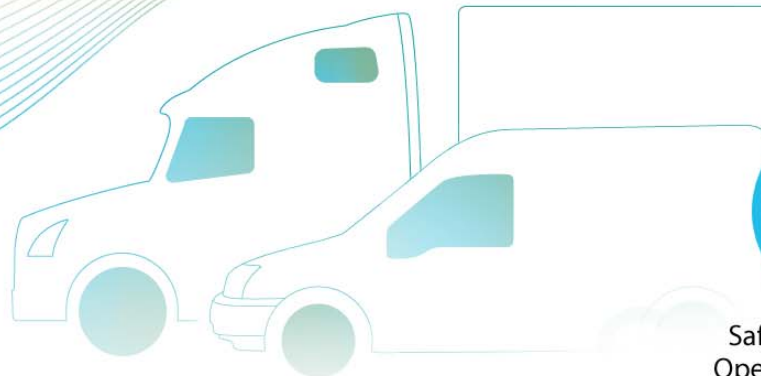
Fleet Forward

Advancing Vehicle Fleet Performance

2020

Tyson McWha

Program Technical Leader, FF2020



Safety, Security and
Operational Efficiency



Intelligent
Transportation Systems

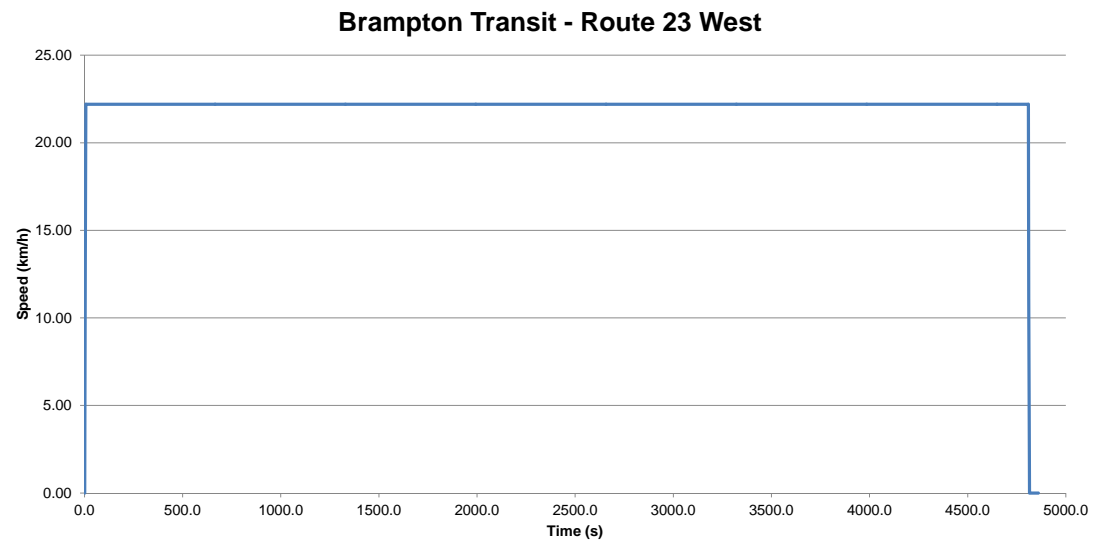


Aerodynamics

September 28, 2016

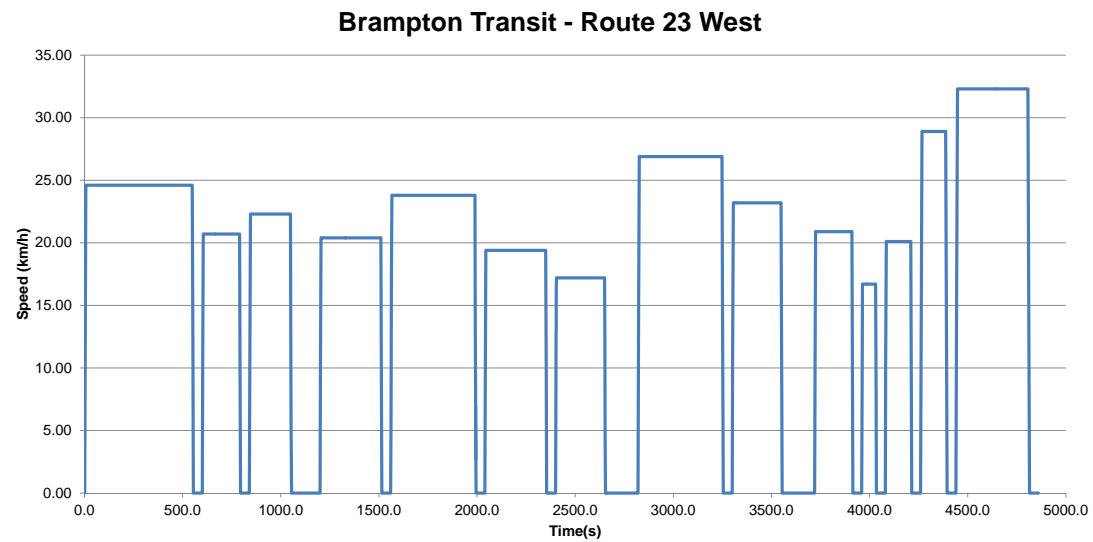
Model Inputs

- Drive cycle – Light-duty



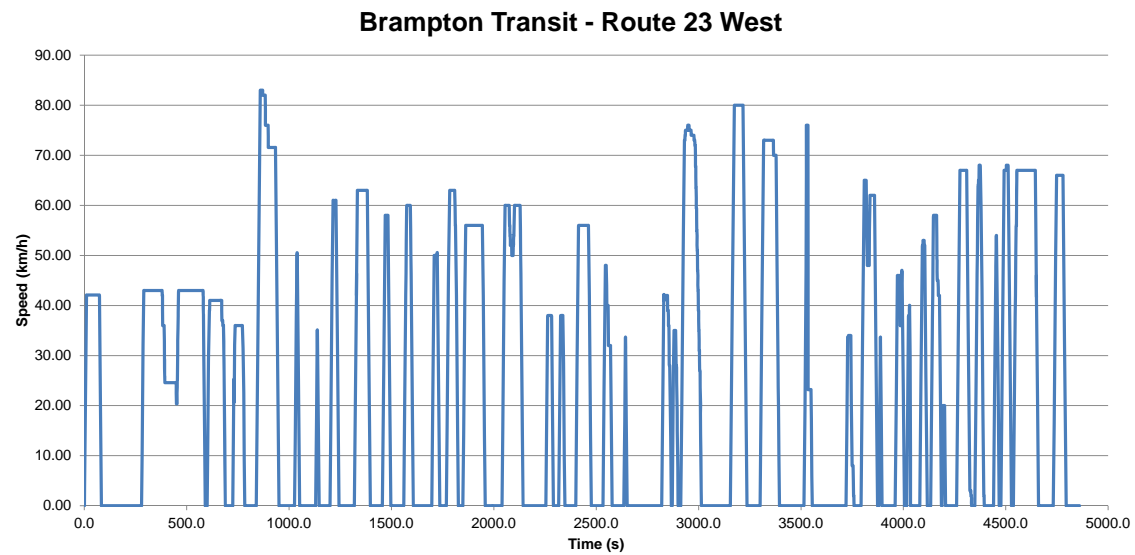
Model Inputs

- Drive cycle – Medium-duty



Model Inputs

- Drive cycle – Heavy-duty



Simulation Results - Usage

| Route 23 | Eastward Direction | | | Westward Direction | | |
|--------------------------------------|--------------------|-------------|------------|--------------------|-------------|------------|
| | Light-Duty | Medium-Duty | Heavy-Duty | Light-Duty | Medium-Duty | Heavy-Duty |
| Total kWh used | 32.2 | 36.6 | 51.8 | 32.5 | 36.8 | 53.3 |
| kWh per kilometer | 1.11 | 1.26 | 1.78 | 1.09 | 1.23 | 1.78 |
| SOC at route end (200kWh battery) | 79.6% | 77.4% | 70.0% | 79.5% | 77.4% | 69.3% |
| SOC at route end (80kWh battery) | 55.6% | 44.7% | 31.6% | 55.2% | 50.0% | 28.9% |

Simulation Results - Usage

| Route 26 | Light-Duty | Medium-Duty | Heavy-Duty |
|--------------------------------------|-------------------|--------------------|-------------------|
| Total kWh used | 12.5 | 14.9 | 27.9 |
| kWh per kilometer | 1.06 | 1.26 | 2.36 |
| SOC at route end (200kWh battery) | 89.1% | 88.0% | 81.8% |
| SOC at route end (80kWh battery) | 80.4% | 77.9% | 65.9% |

Simulation Results - Charging

| Route 23 91% charger efficiency | Eastward Direction | | | Westward Direction | | |
|---|--------------------|-------------|------------|--------------------|-------------|------------|
| | Light-Duty | Medium-Duty | Heavy-Duty | Light-Duty | Medium-Duty | Heavy-Duty |
| Endpoint Charging Time (@ 300 kW) | 7.1 min | 8.1 min | 11.4 min | 7.1 min | 8.1 min | 11.7 min |
| Endpoint Charging Time (@ 450 kW) | 4.7 min | 5.4 min | 7.6 min | 4.8 min | 5.4 min | 7.8 min |
| Uptime (@ 300 kVA) | 91% | 89% | 85% | 91% | 90% | 86% |
| Uptime (@ 450 kVA) | 94% | 93% | 90% | 94% | 93% | 90% |

Simulation Results - Charging

| Route 26 91% charger efficiency | Light-Duty | Medium-Duty | Heavy-Duty |
|---|-------------------|--------------------|-------------------|
| Endpoint Charging Time (@ 300 kW) | 2.8 min | 3.2 min | 5.1 min |
| Endpoint Charging Time (@ 450 kW) | 1.8 min | 2.2 min | 4.1 min |
| Uptime (@ 300 kVA) | 88% | 86% | 78% |
| Uptime (@ 450 kVA) | 92% | 90% | 82% |

Simulation Results - Rate Based Electricity Cost

Assumptions:

- Diesel at \$1.00/L
- Cost of electricity – HydroOne Brampton
 - Off-Peak: 8.7 ¢/kWh
 - Mid-Peak: 13.2 ¢/kWh
 - On-Peak: 18.0 ¢/kWh
- Number of charges per week (blocks 2304 and 2601):

| | Route 23W | Route 23E | Route 26 |
|----------|-----------|-----------|----------|
| Off-Peak | 22 | 32 | 15 |
| Mid-Peak | 15 | 10 | 60 |
| On-Peak | 10 | 10 | 60 |

Simulation Results - Rate Based Electricity Cost

| Route 23 Rate Based | Light-Duty | Medium-Duty | Heavy-Duty |
|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Electricity cost per year | \$19,500 | \$22,100 | \$31,700 |
| Diesel cost per year | \$60,400 (at 39.7 L/100km) | \$66,400 (at 43.6 L/100km) | \$95,200 (at 62.5 L/100km) |
| Potential savings per year | \$40,900 | \$44,200 | \$63,600 |

Simulation Results - Rate Based Electricity Cost

| Route 26 Rate Based | Light-Duty | Medium-Duty | Heavy-Duty |
|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Electricity cost per year | \$13,000 | \$15,500 | \$29,100 |
| Diesel cost per year | \$28,600 (at 34.7 L/100km) | \$31,900 (at 38.1 L/100km) | \$57,800 (at 69.4 L/100km) |
| Potential savings per year | \$15,600 | \$16,400 | \$28,700 |

Simulation Results - General Service Electricity Cost

Assumptions:

- Diesel at \$1.00/L
- Cost of electricity – New Market Hydro
 - Monthly service charge: \$136.76
 - Monthly demand charge: 10.1784 \$/kW
 - Commodity charge: 0.121 \$/kWh
- Number of charges per week:
 - Route 23 westbound (block 2304): 47
 - Route 23 eastbound (block 2304): 52
 - Route 26 (block 2601): 135

Simulation Results - General Service Electricity Cost

Assumptions:

- Monthly demand charge is estimated by:

$$\frac{\$10.1784}{kW} \times \frac{\text{charge time}}{15 \text{ minutes}} \times 300 \text{ kW}$$

$$\frac{\$10.1784}{kW} \times \frac{\text{charge time}}{15 \text{ minutes}} \times 450 \text{ kW}$$

Simulation Results - General Service Electricity Cost

| Route 23 General Service | Light-Duty | Medium-Duty | Heavy-Duty |
|-------------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Electricity service charge per year | \$1,600 | \$1,600 | \$1,600 |
| Electricity demand cost per year | \$34,700 | \$39,400 | \$56,400 |
| Electricity energy cost per year | \$20,100 | \$22,900 | \$32,700 |
| Diesel cost per year | \$60,400 (at 39.7 L/100km) | \$66,400 (at 43.6 L/100km) | \$95,200 (at 62.5 L/100km) |
| Potential savings per year | \$3,900 | \$2,500 | \$4,500 |

Simulation Results - General Service Electricity Cost

| Route 26 General Service | Light-Duty | Medium-Duty | Heavy-Duty |
|-------------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Electricity service charge per year | \$1,600 | \$1,600 | \$1,600 |
| Electricity demand cost per year | \$6,700 | \$8,000 | \$15,000 |
| Electricity energy cost per year | \$10,600 | \$12,700 | \$23,700 |
| Diesel cost per year | \$28,600 (at 34.7 L/100km) | \$31,900 (at 38.1 L/100km) | \$57,800 (at 69.4 L/100km) |
| Potential savings per year | \$9,700 | \$9,600 | \$17,500 |

Simulation Results - Summary Route 23

| Route 23 | Rate Based Model | | | General Service Model | | |
|---------------------------|------------------|-----------------|-----------------|-----------------------|----------------|----------------|
| | Light-Duty | Medium-Duty | Heavy-Duty | Light-Duty | Medium-Duty | Heavy-Duty |
| Electricity cost per year | \$19,500 | \$22,100 | \$31,700 | \$56,400 | \$63,900 | \$90,700 |
| Diesel cost per year | \$60,400 | \$66,400 | \$95,200 | \$60,400 | \$66,400 | \$95,200 |
| Potential savings | \$40,900 | \$44,200 | \$63,600 | \$3,900 | \$2,500 | \$4,500 |

Simulation Results - Summary Route 26

| Route 26 | Rate Based Model | | | General Service Model | | |
|---------------------------|------------------|-----------------|-----------------|-----------------------|----------------|-----------------|
| | Light-Duty | Medium-Duty | Heavy-Duty | Light-Duty | Medium-Duty | Heavy-Duty |
| Electricity cost per year | \$13,000 | \$15,500 | \$29,100 | \$18,900 | \$22,300 | \$40,300 |
| Diesel cost per year | \$28,600 | \$31,900 | \$57,800 | \$28,600 | \$31,900 | \$57,800 |
| Potential savings | \$15,600 | \$16,400 | \$28,700 | \$9,700 | \$9,600 | \$17,500 |